

Census Division Summaries

Table 28. Natural Gas Delivered to Consumers by Census Division, 2000

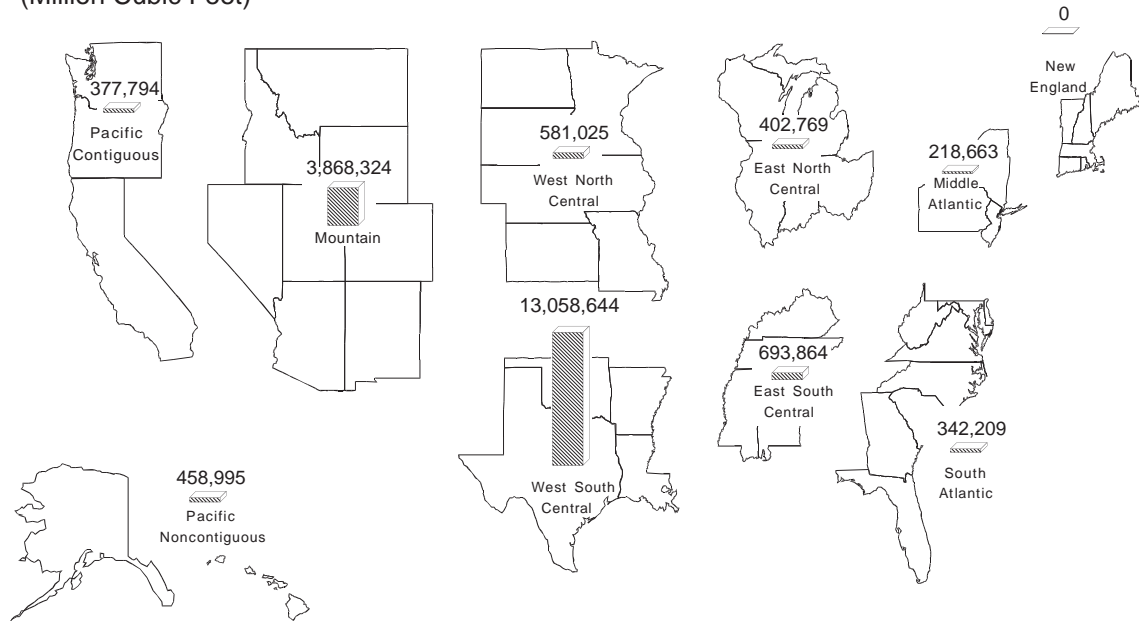
Census Division	Residential		Commercial		Industrial	
	Quantity (million cubic feet)	Consumers	Quantity (million cubic feet)	Consumers	Quantity (million cubic feet)	Consumers
New England	185,419	2,080,099	138,932	218,458	244,165	13,460
Middle Atlantic	886,851	9,046,031	713,363	833,057	782,155	22,770
East North Central	1,471,066	13,117,290	736,898	1,149,234	1,437,315	85,222
West North Central	454,539	4,923,367	291,989	522,222	449,563	27,105
South Atlantic	469,215	6,058,214	342,707	559,638	740,247	14,645
East South Central	205,061	2,920,104	138,581	311,043	533,125	8,293
West South Central	351,834	6,106,617	287,599	533,010	3,361,624	11,053
Mountain	323,972	4,397,190	213,920	384,427	319,036	11,587
Pacific Contiguous	627,207	10,708,068	325,490	563,085	1,571,106	40,892
Pacific Noncontiguous	16,513	122,000	28,195	16,412	73,230	37
Total	4,991,678	59,478,980	3,217,674	5,090,586	9,511,565	235,064

Vehicle Fuel	Electric Utilities	Delivered to Consumers	Heating Value (Btu per cubic foot)	
Quantity (million cubic feet)	Quantity (million cubic feet)	Quantity (million cubic feet)		
New England.....	132	4,996	573,643	1,038
Middle Atlantic.....	1,000	115,718	2,499,087	1,031
East North Central	617	72,900	3,718,797	1,025
West North Central	26	83,250	1,279,368	1,011
South Atlantic.....	761	391,676	1,944,606	1,038
East South Central.....	13	131,355	1,008,135	1,039
West South Central.....	430	1,740,644	5,742,131	1,033
Mountain	629	254,862	1,112,419	1,016
Pacific Contiguous	4,673	212,121	2,740,597	988
Pacific Noncontiguous	0	35,570	153,508	785
Total.....	8,281	3,043,094	20,772,291	1,025

Notes: Totals may not equal sum of components due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-759, "Monthly Power Plant Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 21. Marketed Production of Natural Gas by Census Division, 2000
(Million Cubic Feet)



Sources: Form EIA-895, "Monthly Quantity and Value of Natural Gas Report," and the United States Minerals Management Service.

Table 29. Average Price of Natural Gas Delivered to Consumers by Census Division, 1999-2000
(Dollars per Thousand Cubic Feet)

Census Division	Residential		Commercial	
	1999	2000	1999	2000
New England.....	9.47	10.22	7.14	7.70
Middle Atlantic.....	8.44	8.78	5.33	7.25
East North Central.....	5.68	6.74	5.13	6.07
West North Central.....	5.89	7.45	4.76	6.33
South Atlantic.....	7.78	9.55	6.09	7.62
East South Central.....	R6.61	7.85	5.59	6.87
West South Central.....	6.30	7.53	4.77	5.97
Mountain.....	5.87	6.54	R4.82	5.51
Pacific Contiguous.....	6.57	8.08	5.83	7.07
Pacific Noncontiguous.....	4.09	4.17	3.43	3.59

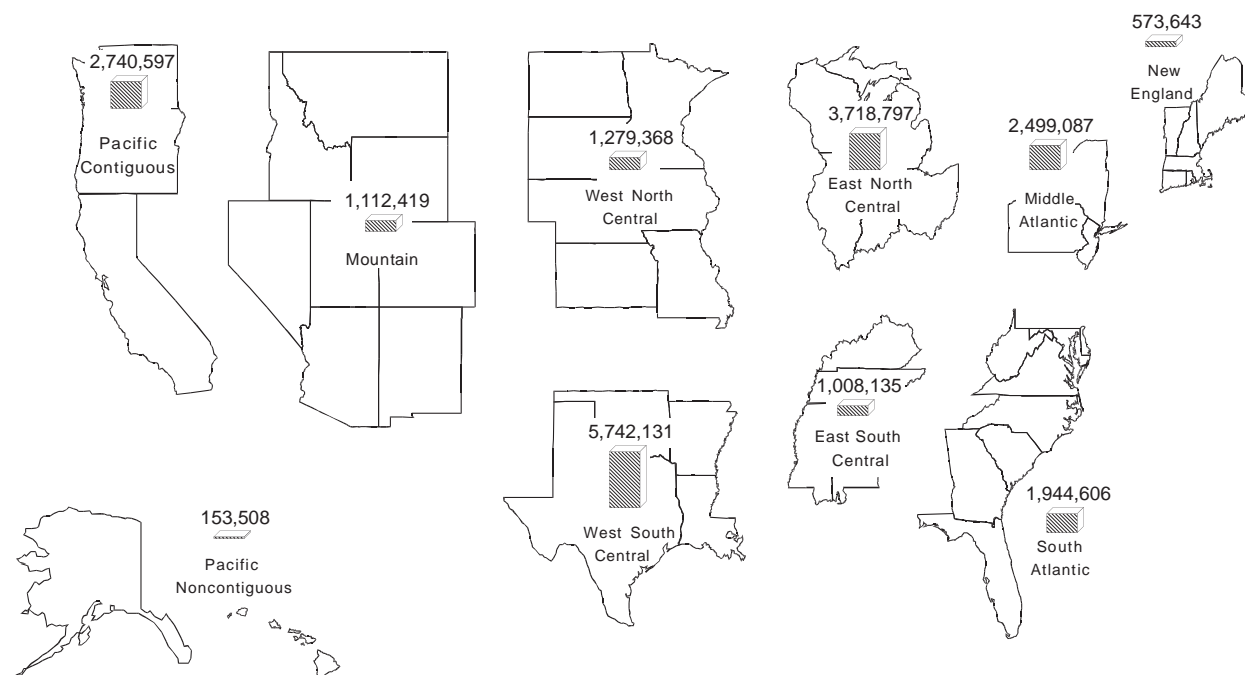
Census Division	Industrial		Vehicle Fuel		Electric Utilities	
	1999	2000	1999	2000	1999	2000
New England.....	4.73	6.33	5.08	6.92	2.74	4.47
Middle Atlantic.....	3.39	5.21	5.18	5.80	2.89	4.62
East North Central.....	3.97	5.11	3.38	5.41	2.21	3.53
West North Central.....	R3.31	4.67	3.63	5.02	2.56	4.35
South Atlantic.....	3.58	5.09	4.33	5.67	3.08	4.51
East South Central.....	R3.48	4.83	5.83	6.47	2.54	4.13
West South Central.....	2.58	4.11	1.86	1.69	2.55	4.33
Mountain.....	R3.17	4.12	4.69	4.89	2.54	4.59
Pacific Contiguous.....	3.28	4.91	4.44	5.88	2.55	4.16
Pacific Noncontiguous.....	1.29	1.57	—	—	1.59	1.77

R = Revised data.
 — = Not applicable.

Notes: All average prices are volume weighted. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

Figure 22. Natural Gas Delivered to Consumers by Census Division, 2000
(Million Cubic Feet)



Sources: Energy Information Administration (EIA), Form EIA-759, "Monthly Power Plant Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

New England — Natural Gas 2000




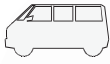



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interregion Movements:	730,583		 Industrial:	244,165	2.57
 Dry Production:	0	0.00	 Vehicle Fuel:	132	1.59
Deliveries to Consumers:			 Electric Utilities:	4,996	0.16
 Residential:	185,419	3.71			
 Commercial:	138,932	4.32	Total:	573,643	2.76

Table 30. Summary Statistics for Natural Gas — New England, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	0	0	0	0	0
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	0	0	0	0	0
Supply (million cubic feet)					
Dry Production.....	0	0	0	0	0
Receipts at Region Borders					
Imports	51,968	66,526	61,529	129,279	270,628
Intransit Receipts	0	0	0	0	0
Interregion Receipts	712,656	658,662	585,306	591,726	549,874
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	14,682	10,848	11,231	6,987	14,259
Supplemental Gas Supplies.....	728	341	229	322	239
Balancing Item.....	-96,795	-6,527	1,955	R-35,224	-159,475
Total Supply	683,239	729,850	660,251	R693,090	675,526

See footnotes at end of table.

Table 30. Summary Statistics for Natural Gas — New England, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	600,455	635,406	578,235	^R 591,866	580,201
Deliveries at Region Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	73,535	87,496	78,692	96,710	89,919
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	9,248	6,948	3,323	4,513	5,406
Total Disposition	683,239	729,850	660,251	^R693,090	675,526
Consumption (million cubic feet)					
Lease Fuel	0	0	0	0	0
Pipeline Fuel	4,240	5,717	3,103	^R 5,851	6,558
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	187,469	181,610	163,483	170,809	185,419
Commercial	160,761	173,994	156,146	136,563	138,932
Industrial	167,354	178,011	210,342	256,496	244,165
Vehicle Fuel	40	64	89	105	132
Electric Utilities	80,592	96,011	45,073	^R 22,043	4,996
Total Delivered to Consumers	596,215	629,689	575,132	^R586,016	573,643
Total Consumption	600,455	635,406	578,235	^R591,866	580,201
Delivered for the Account of Others (million cubic feet)					
Residential	103	1,038	1,986	1,797	1,384
Commercial	30,732	50,219	56,279	49,891	41,286
Industrial	102,985	121,381	166,624	201,292	198,860
Electric Utilities	72,933	84,633	47,551	21,314	5,820
Number of Consumers					
Residential	1,940,894	1,971,242	1,980,506	2,010,577	2,080,099
Commercial	197,567	201,742	202,286	210,094	218,458
Industrial	15,231	15,354	15,556	12,372	13,460
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	814	862	772	650	636
Industrial	10,988	11,594	13,522	20,732	18,140
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	—	—	—	—	—
Imports	2.94	2.82	2.60	6.69	4.01
Exports	—	—	—	—	—
Pipeline Fuel	3.09	2.25	2.55	^R 2.30	3.79
City Gate	4.33	4.25	4.22	4.19	5.63
Delivered to Consumers					
Residential	9.03	9.57	9.59	9.47	10.22
Commercial	6.96	7.35	7.18	7.14	7.70
Industrial	4.99	5.08	4.79	4.73	6.33
Vehicle Fuel	6.13	5.51	4.99	5.08	6.92
Electric Utilities	2.79	3.06	2.90	2.74	4.47

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The New England Census Division includes Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use

was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

Middle Atlantic — Natural Gas 2000




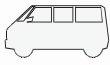



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interregion Movements:	2,541,331		 Industrial:	782,155	8.22
 Dry Production:	218,077	1.15	 Vehicle Fuel:	1,000	12.08
Deliveries to Consumers:			 Electric Utilities:	115,718	3.80
 Residential:	886,851	17.77			
 Commercial:	713,363	22.17	Total:	2,499,087	12.03

Table 31. Summary Statistics for Natural Gas — Middle Atlantic, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	38,000	38,423	27,479	30,244	26,716
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	152,494	95,525	146,731	190,717	218,647
From Oil Wells.....	641	669	291	111	16
Total	153,134	96,193	147,021	190,828	218,663
Repressuring.....	0	0	0	0	0
Vented and Flared.....	3	5	5	5	0
Wet After Lease Separation.....	153,131	96,188	147,017	190,823	218,663
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production	153,131	96,188	147,017	190,823	218,663
Extraction Loss.....	603	734	732	879	586
Total Dry Production.....	152,528	95,454	146,285	189,944	218,077
Supply (million cubic feet)					
Dry Production.....	152,528	95,454	146,285	189,944	218,077
Receipts at Region Borders					
Imports	652,578	656,332	666,256	754,484	832,761
Intransit Receipts	0	0	0	0	0
Interregion Receipts	2,637,885	2,477,005	2,180,519	2,384,619	2,378,632
Withdrawals from Storage					
Underground Storage.....	379,865	408,606	340,751	407,505	489,749
LNG Storage	9,204	9,942	9,124	11,683	13,562
Supplemental Gas Supplies.....	8,304	7,479	9,862	6,339	5,008
Balancing Item.....	-98,057	48,909	83,568	R-135,818	-268,023
Total Supply	3,742,307	3,703,728	3,436,365	R3,618,756	3,669,768

See footnotes at end of table.

Table 31. Summary Statistics for Natural Gas — Middle Atlantic, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	2,461,386	2,543,080	2,346,458	^R 2,511,249	2,553,385
Deliveries at Region Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	815,681	770,561	688,159	718,193	670,062
Additions to Storage					
Underground Storage	452,765	379,922	391,417	376,483	432,720
LNG Storage	12,476	10,166	10,331	12,831	13,601
Total Disposition	3,742,307	3,703,728	3,436,365	^R3,618,756	3,669,768
Consumption (million cubic feet)					
Lease Fuel	4,021	2,800	2,120	^R 4,376	5,701
Pipeline Fuel	51,574	50,057	42,549	^R 48,528	48,389
Plant Fuel	217	253	222	274	208
Delivered to Consumers					
Residential	904,490	855,061	754,098	821,578	886,851
Commercial	558,149	633,706	612,992	667,203	713,363
Industrial	767,093	746,158	687,745	743,879	782,155
Vehicle Fuel	89	636	497	616	1,000
Electric Utilities	175,752	254,409	246,234	^R 224,796	115,718
Total Delivered to Consumers	2,405,574	2,489,970	2,301,567	^R2,458,071	2,499,087
Total Consumption	2,461,386	2,543,080	2,346,458	^R2,511,249	2,553,385
Delivered for the Account of Others (million cubic feet)					
Residential	4,086	10,199	34,274	62,532	87,877
Commercial	144,044	239,774	271,752	287,771	388,417
Industrial	585,683	590,924	544,169	607,576	654,902
Electric Utilities	22,419	27,442	19,140	30,073	23,913
Number of Consumers					
Residential	8,627,697	8,723,538	8,863,194	8,883,339	9,046,031
Commercial	754,944	756,384	799,672	808,589	833,057
Industrial	31,880	47,242	29,303	23,366	22,770
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	739	838	767	825	856
Industrial	24,062	15,794	23,470	31,836	34,350
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	NA	NA	NA	NA	NA
Imports	2.94	2.90	2.55	2.61	4.16
Exports	—	—	—	—	—
Pipeline Fuel	2.66	2.62	2.01	^R 1.85	3.41
City Gate	3.22	4.17	3.23	3.29	4.97
Delivered to Consumers					
Residential	8.00	8.84	8.66	8.44	8.78
Commercial	6.57	6.55	5.76	5.33	7.25
Industrial	4.11	4.18	3.33	3.39	5.21
Vehicle Fuel	4.95	4.22	6.53	5.18	5.80
Electric Utilities	2.96	2.90	2.61	2.89	4.62

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Middle Atlantic Census Division includes New Jersey, New York, and Pennsylvania. Beginning in 1996, consumption of natural gas for agricultural use was

classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

East North Central — Natural Gas 2000

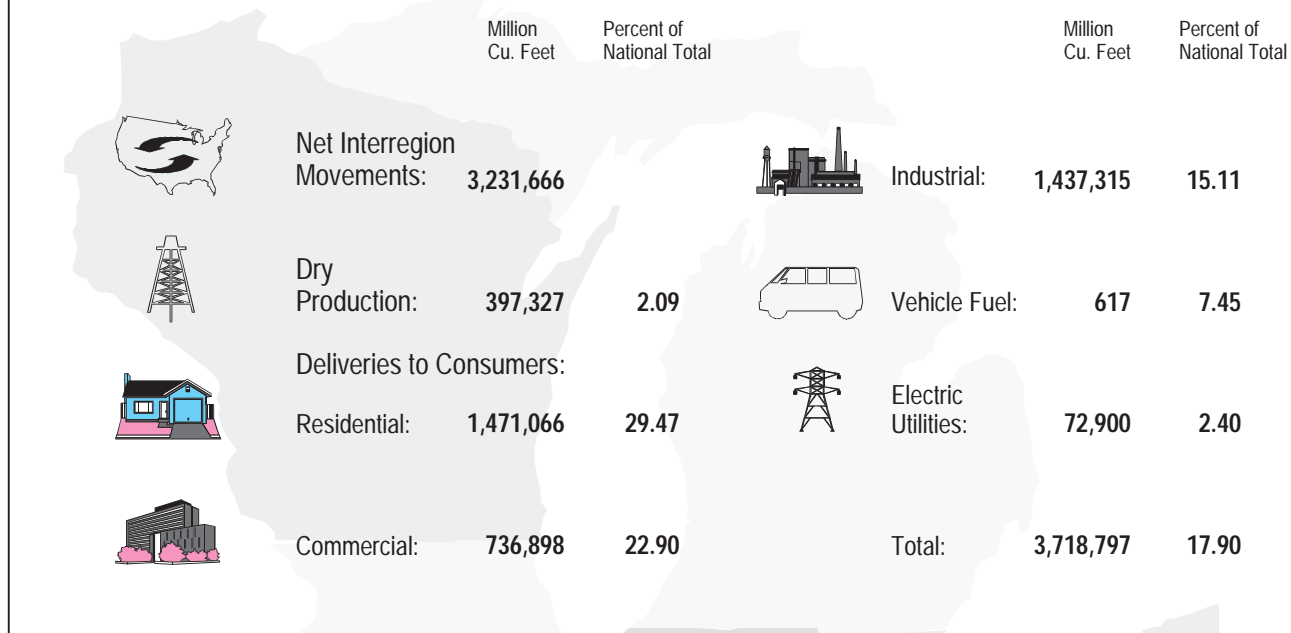


Table 32. Summary Statistics for Natural Gas — East North Central, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	41,943	42,893	42,762	42,530	37,930
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	321,023	366,288	336,352	331,007	341,409
From Oil Wells.....	50,290	62,330	63,296	62,580	67,024
Total	371,313	428,618	399,647	393,587	408,433
Repressuring	2,340	2,340	2,340	2,340	2,340
Vented and Flared.....	3,324	3,324	3,324	3,324	3,324
Wet After Lease Separation.....	365,649	422,954	393,983	387,923	402,769
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production	365,649	422,954	393,983	387,923	402,769
Extraction Loss.....	6,548	6,430	6,086	6,078	5,442
Total Dry Production.....	359,101	416,524	387,897	381,845	397,327
Supply (million cubic feet)					
Dry Production.....	359,101	416,524	387,897	381,845	397,327
Receipts at Region Borders					
Imports	29,043	23,356	47,343	41,194	23,369
Intransit Receipts	0	0	0	0	0
Interregion Receipts	6,154,619	5,696,454	4,914,428	5,156,171	5,169,471
Withdrawals from Storage					
Underground Storage.....	910,748	856,274	717,781	831,673	1,049,862
LNG Storage	6,159	2,443	1,619	^R 1,941	1,853
Supplemental Gas Supplies.....	30,803	31,412	29,045	30,065	21,348
Balancing Item.....	-301,713	-138,137	-123,855	^R -207,069	-76,374
Total Supply	7,188,760	6,888,326	5,974,259	^R6,235,820	6,586,856

See footnotes at end of table.

Table 32. Summary Statistics for Natural Gas — East North Central, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	4,047,077	3,913,281	3,494,741	^R 3,686,575	3,797,833
Deliveries at Region Borders					
Exports	50,363	56,447	39,683	36,998	70,980
Intransit Deliveries	536,333	516,620	459,461	494,544	516,566
Interregion Deliveries	1,579,239	1,522,865	1,148,647	1,229,325	1,373,628
Additions to Storage					
Underground Storage	970,171	876,167	829,995	785,675	826,887
LNG Storage	5,577	2,946	1,733	2,703	962
Total Disposition	7,188,760	6,888,326	5,974,259	^R6,235,820	6,586,856
Consumption (million cubic feet)					
Lease Fuel	6,685	10,566	7,263	7,011	8,701
Pipeline Fuel	77,069	73,062	62,980	^R 62,550	67,764
Plant Fuel	3,123	2,793	3,197	3,037	2,571
Delivered to Consumers					
Residential	1,640,926	1,536,570	1,282,157	1,393,303	1,471,066
Commercial	790,682	749,428	649,117	690,776	736,898
Industrial	1,455,204	1,438,604	1,351,611	1,404,685	1,437,315
Vehicle Fuel	465	442	649	564	617
Electric Utilities	72,922	101,816	137,766	^R 124,649	72,900
Total Delivered to Consumers	3,960,199	3,826,860	3,421,300	^R3,613,976	3,718,797
Total Consumption	4,047,077	3,913,281	3,494,741	^R3,686,575	3,797,833
Delivered for the Account of Others (million cubic feet)					
Residential	39,092	42,592	53,475	93,868	119,475
Commercial	231,829	250,018	264,646	308,448	329,337
Industrial	1,251,876	1,263,760	1,228,012	1,288,861	1,300,359
Electric Utilities	62,042	88,399	119,413	113,000	57,316
Number of Consumers					
Residential	12,116,529	12,293,628	12,433,376	12,651,969	13,117,290
Commercial	1,007,756	1,018,311	1,030,125	1,049,640	1,149,234
Industrial	62,460	63,756	63,863	79,100	85,222
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	785	736	630	658	641
Industrial	23,298	22,564	21,164	17,758	16,866
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.35	2.33	2.11	^R 1.96	2.86
Imports	2.89	2.84	2.15	2.60	4.28
Exports	2.66	2.52	2.25	2.36	3.67
Pipeline Fuel	2.06	2.04	1.92	^R 1.88	2.56
City Gate	3.43	3.65	3.20	3.23	4.56
Delivered to Consumers					
Residential	5.44	6.04	5.80	5.68	6.74
Commercial	4.94	5.51	5.20	5.13	6.07
Industrial	3.79	4.22	4.03	3.97	5.11
Vehicle Fuel	4.81	5.30	4.99	3.38	5.41
Electric Utilities	1.91	2.14	2.04	2.21	3.53

^R = Revised data.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The East North Central Census Division includes Illinois, Indiana, Michigan, Ohio, and Wisconsin. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

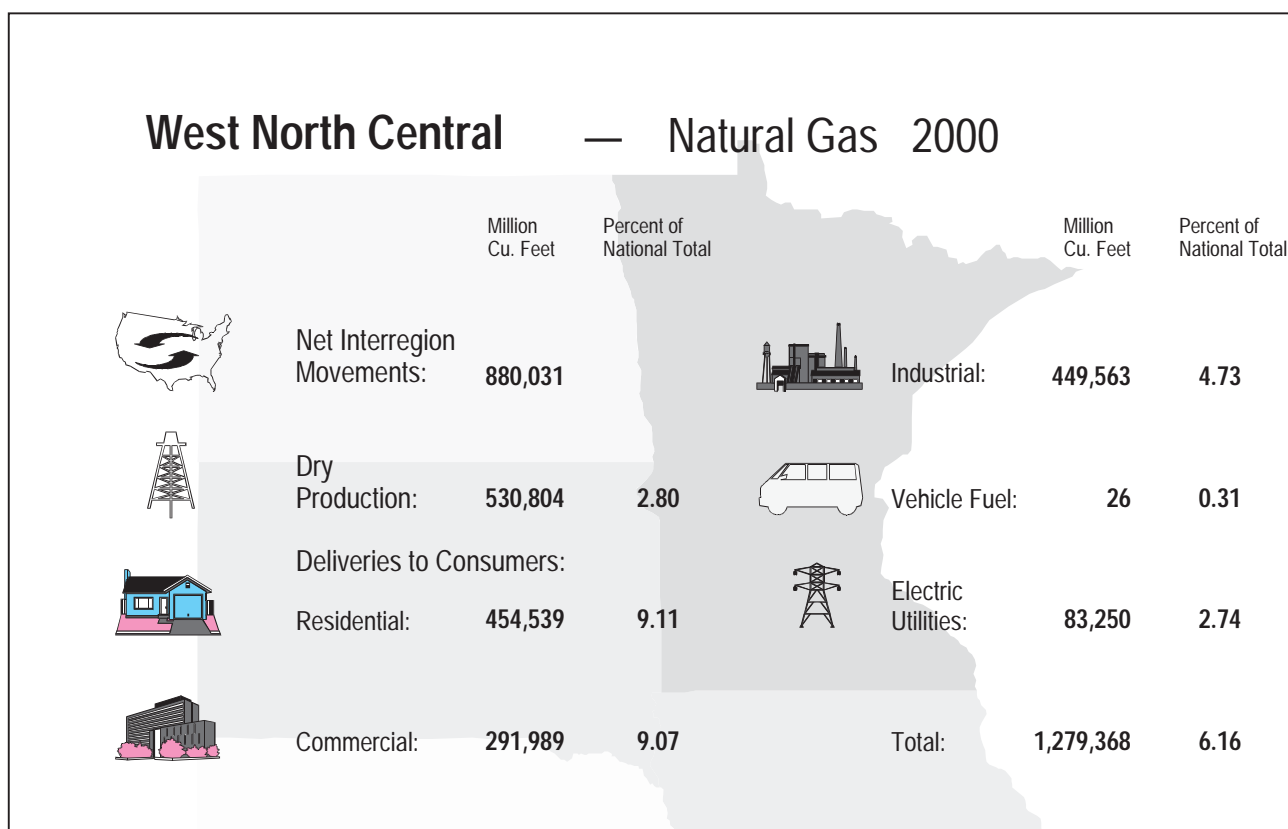


Table 33. Summary Statistics for Natural Gas — West North Central, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	21,669	21,755	21,253	17,820	15,995
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	648,822	638,038	552,800	505,882	478,974
From Oil Wells.....	133,390	118,776	120,981	115,404	115,866
Total	782,213	756,814	673,780	621,286	594,839
Repressuring	4,846	1,353	1,029	943	896
Vented and Flared	11,309	5,853	6,503	4,802	5,623
Wet After Lease Separation	766,057	749,608	666,249	615,540	588,321
Nonhydrocarbon Gases Removed	358	6,719	6,163	6,297	7,296
Marketed Production	765,699	742,889	660,086	609,243	581,025
Extraction Loss.....	52,933	43,300	51,282	53,911	50,221
Total Dry Production.....	712,766	699,589	608,804	555,332	530,804
Supply (million cubic feet)					
Dry Production.....	712,766	699,589	608,804	555,332	530,804
Receipts at Region Borders					
Imports	407,584	410,378	484,421	515,551	537,676
Intransit Receipts	536,333	548,000	481,581	486,468	451,374
Interregion Receipts	2,738,559	2,745,142	2,672,697	2,922,670	2,983,914
Withdrawals from Storage					
Underground Storage.....	191,901	169,094	176,684	204,805	234,504
LNG Storage	10,076	3,992	2,662	2,883	3,106
Supplemental Gas Supplies.....	58,063	54,370	54,793	53,478	50,657
Balancing Item.....	113,042	18,920	-192,127	^R -273,920	-100,276
Total Supply	4,768,324	4,649,486	4,289,514	^R4,467,267	4,691,758

See footnotes at end of table.

Table 33. Summary Statistics for Natural Gas — West North Central, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	1,517,291	1,456,056	1,357,186	^R 1,353,910	1,415,208
Deliveries at Region Borders					
Exports	0	0	0	^R 0	0
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	3,054,287	2,999,967	2,733,322	2,922,767	3,092,933
Additions to Storage					
Underground Storage	182,579	189,137	196,460	187,139	181,658
LNG Storage	14,166	4,326	2,545	3,451	1,960
Total Disposition	4,768,324	4,649,486	4,289,514	^R4,467,267	4,691,758
Consumption (million cubic feet)					
Lease Fuel	26,540	25,742	17,791	16,656	19,096
Pipeline Fuel	90,328	89,122	73,333	86,711	95,341
Plant Fuel	34,730	30,632	25,392	23,874	21,402
Delivered to Consumers					
Residential	528,662	479,287	422,855	433,483	454,539
Commercial	347,721	308,879	277,411	^R 282,182	291,989
Industrial	449,511	474,412	465,837	^R 436,806	449,563
Vehicle Fuel	100	84	42	31	26
Electric Utilities	39,700	47,898	74,525	^R 74,167	83,250
Total Delivered to Consumers	1,365,694	1,310,560	1,240,670	^R1,226,668	1,279,368
Total Consumption	1,517,291	1,456,056	1,357,186	^R1,353,910	1,415,208
Delivered for the Account of Others (million cubic feet)					
Residential	62	1	2,295	6,489	7,958
Commercial	55,393	45,087	45,341	48,601	54,321
Industrial	359,469	378,111	382,269	354,904	367,382
Electric Utilities	17,157	28,615	45,554	42,839	50,563
Number of Consumers					
Residential	4,619,457	4,693,375	4,859,806	4,826,886	4,923,367
Commercial	509,593	503,092	523,570	^R 513,346	522,222
Industrial	13,910	26,817	29,837	^R 24,506	27,105
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	682	614	530	^R 550	559
Industrial	32,316	17,691	15,613	^R 17,824	16,586
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.79	2.05	1.74	1.85	3.28
Imports	2.37	2.44	2.06	2.29	4.01
Exports	—	—	—	—	—
Pipeline Fuel	1.70	1.75	1.32	1.62	2.33
City Gate	3.17	3.75	3.11	3.16	4.78
Delivered to Consumers					
Residential	5.54	6.13	5.90	5.89	7.45
Commercial	4.71	5.14	4.77	4.76	6.33
Industrial	3.37	3.68	3.25	^R 3.31	4.67
Vehicle Fuel	3.05	3.72	2.77	3.63	5.02
Electric Utilities	2.36	2.56	2.27	2.56	4.35

^R = Revised data.
 — = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The West North Central Census Division includes Iowa, Kansas, Minnesota, Missouri, Nebraska, North Dakota, and South Dakota. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural

use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

South Atlantic — Natural Gas 2000

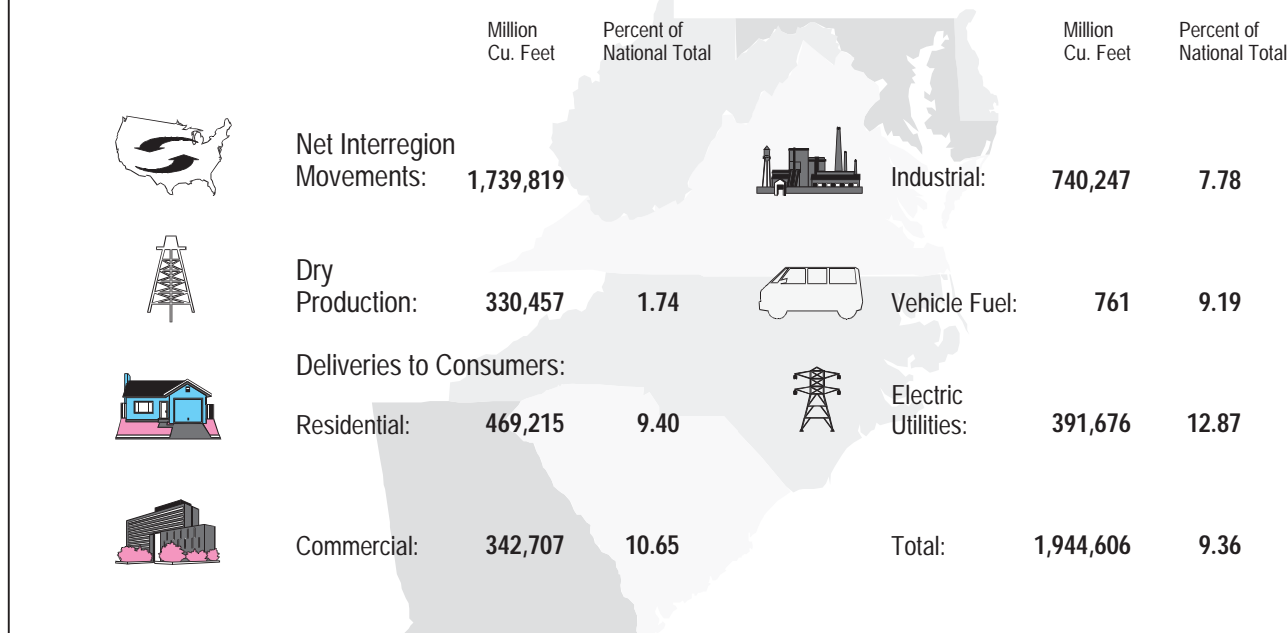


Table 34. Summary Statistics for Natural Gas — South Atlantic, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	36,827	33,054	41,468	39,335	45,533
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	224,264	230,634	237,327	248,222	335,718
From Oil Wells.....	6,706	6,907	6,547	6,702	7,279
Total	230,969	237,541	243,874	254,923	342,997
Repressuring	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	230,969	237,541	243,874	254,923	342,997
Nonhydrocarbon Gases Removed.....	700	793	751	769	788
Marketed Production	230,269	236,748	243,122	254,154	342,209
Extraction Loss.....	8,742	8,742	8,860	8,891	11,752
Total Dry Production.....	221,527	228,006	234,262	245,263	330,457
Supply (million cubic feet)					
Dry Production.....	221,527	228,006	234,262	245,263	330,457
Receipts at Region Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interregion Receipts	3,836,300	3,877,503	3,488,306	3,691,321	3,706,262
Withdrawals from Storage					
Underground Storage.....	182,240	195,981	159,535	215,998	220,180
LNG Storage	12,643	6,881	4,819	6,057	12,399
Supplemental Gas Supplies.....	1,870	553	244	728	955
Balancing Item.....	130,888	-29,795	46,247	R67,599	-94,717
Total Supply	4,385,469	4,279,129	3,933,412	R4,226,966	4,175,536

See footnotes at end of table.

Table 34. Summary Statistics for Natural Gas — South Atlantic, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	1,906,619	1,903,900	1,828,862	^R 1,913,246	2,025,559
Deliveries at Region Borders					
Exports	0	0	0	0	0
Intransit Deliveries.....	0	0	0	0	0
Interregion Deliveries	2,243,835	2,187,531	1,910,739	2,124,361	1,966,443
Additions to Storage					
Underground Storage.....	218,060	179,809	189,187	181,346	173,155
LNG Storage	16,955	7,890	4,624	8,012	10,378
Total Disposition	4,385,469	4,279,129	3,933,412	^R4,226,966	4,175,536
Consumption (million cubic feet)					
Lease Fuel.....	7,527	8,154	7,993	7,465	10,847
Pipeline Fuel.....	67,808	66,909	62,230	^R 67,138	67,444
Plant Fuel	2,387	2,823	2,473	2,356	2,662
Delivered to Consumers					
Residential.....	457,792	418,316	379,628	389,544	469,215
Commercial.....	320,153	313,730	312,424	^R 309,311	342,707
Industrial.....	716,648	743,408	697,640	721,597	740,247
Vehicle Fuel.....	182	180	204	209	761
Electric Utilities.....	334,123	350,379	366,270	^R 415,626	391,676
Total Delivered to Consumers	1,828,898	1,826,013	1,756,166	^R1,836,287	1,944,606
Total Consumption.....	1,906,619	1,903,900	1,828,862	^R1,913,246	2,025,559
Delivered for the Account of Others (million cubic feet)					
Residential.....	1,479	2,617	8,392	56,089	151,899
Commercial.....	35,990	59,518	87,502	^R 103,599	145,124
Industrial.....	463,307	515,921	502,863	513,807	538,751
Electric Utilities.....	313,166	333,851	369,971	462,444	437,888
Number of Consumers					
Residential.....	5,446,188	5,579,544	5,794,996	6,027,575	6,058,214
Commercial	514,514	522,757	526,487	640,635	559,638
Industrial.....	13,243	14,323	16,213	17,540	14,645
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	622	600	593	483	612
Industrial.....	54,115	51,903	43,030	41,140	50,546
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production).....	—	—	—	—	—
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel.....	2.84	3.00	2.61	^R 2.38	3.35
City Gate	3.80	3.92	3.56	3.39	5.00
Delivered to Consumers					
Residential.....	7.50	8.24	8.02	7.78	9.55
Commercial	6.14	6.65	6.38	6.09	7.62
Industrial.....	4.13	4.17	3.67	3.58	5.09
Vehicle Fuel.....	4.13	4.39	4.12	4.33	5.67
Electric Utilities.....	3.12	2.59	2.45	3.08	4.51

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The South Atlantic Census Division includes Delaware, District of Columbia, Florida, Georgia, Maryland, North Carolina, South Carolina, Virginia, and West Virginia. Beginning in 1996, consumption of natural gas for agricultural use was classified as

industrial use. In 1995, agricultural use was classified as industrial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

East South Central — Natural Gas 2000




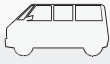



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interregion Movements:	310,975		 Industrial:	533,125	5.61
 Dry Production:	656,985	3.46	 Vehicle Fuel:	13	0.16
Deliveries to Consumers:			 Residential:	205,061	4.11
			 Electric Utilities:	131,355	4.32
 Commercial:	138,581	4.31	Total:	1,008,135	4.85

Table 35. Summary Statistics for Natural Gas — East South Central, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	18,174	19,046	19,539	19,934	20,736
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	769,753	818,196	R798,833	R775,024	744,564
From Oil Wells.....	19,295	19,248	18,463	14,028	12,990
Total	789,048	837,444	R817,295	R789,052	757,554
Repressuring	31,967	26,138	R23,832	20,079	20,342
Vented and Flared	4,530	4,305	R4,260	3,830	3,739
Wet After Lease Separation	752,551	807,001	789,203	765,143	733,473
Nonhydrocarbon Gases Removed	35,322	35,371	R35,132	30,659	39,610
Marketed Production	717,229	771,630	R754,071	R734,484	693,864
Extraction Loss.....	8,086	7,341	7,021	25,828	36,879
Total Dry Production.....	709,143	764,289	R747,050	R708,656	656,985
Supply (million cubic feet)					
Dry Production.....	709,143	764,289	R747,050	R708,656	656,985
Receipts at Region Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interregion Receipts	5,893,643	5,716,167	5,109,165	5,222,704	5,203,360
Withdrawals from Storage					
Underground Storage.....	140,019	128,925	114,814	123,625	154,101
LNG Storage	5,266	2,951	4,031	3,788	3,678
Supplemental Gas Supplies.....	137	65	8	R19	23
Balancing Item.....	379,906	21,708	R62,649	R186,153	108,759
Total Supply	7,128,114	6,634,105	6,037,716	R6,244,943	6,126,904

See footnotes at end of table.

Table 35. Summary Statistics for Natural Gas — East South Central, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	1,111,595	1,087,923	1,054,653	R1,129,603	1,111,345
Deliveries at Region Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	5,851,200	5,421,035	4,843,539	5,005,999	4,892,385
Additions to Storage					
Underground Storage	161,531	122,312	137,208	106,596	121,561
LNG Storage	3,788	2,835	2,316	2,745	1,613
Total Disposition	7,128,114	6,634,105	6,037,716	R6,244,943	6,126,904
Consumption (million cubic feet)					
Lease Fuel	15,475	12,161	12,805	14,878	15,476
Pipeline Fuel	119,038	111,081	88,468	R85,542	81,152
Plant Fuel	3,891	3,481	3,302	6,615	6,582
Delivered to Consumers					
Residential	227,335	206,285	186,321	R186,990	205,061
Commercial	150,694	148,174	131,922	R136,160	138,581
Industrial	503,327	519,808	517,935	R567,853	533,125
Vehicle Fuel	31	23	18	17	13
Electric Utilities	91,804	86,910	113,882	R131,548	131,355
Total Delivered to Consumers	973,190	961,200	950,078	R1,022,568	1,008,135
Total Consumption	1,111,595	1,087,923	1,054,653	R1,129,603	1,111,345
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	339
Commercial	13,144	20,752	16,822	19,148	15,278
Industrial	338,995	365,405	376,361	R424,168	390,949
Electric Utilities	62,943	71,677	102,147	134,260	130,624
Number of Consumers					
Residential	2,722,985	2,786,410	2,836,854	R2,874,930	2,920,104
Commercial	288,039	296,848	311,731	R305,066	311,043
Industrial	7,692	7,787	10,713	R8,149	8,293
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	523	499	423	R446	446
Industrial	65,435	66,753	48,346	R69,684	64,286
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.47	2.54	R2.11	R2.19	3.81
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.62	2.64	2.37	R2.15	3.30
City Gate	3.61	3.64	3.26	3.15	4.72
Delivered to Consumers					
Residential	6.21	7.00	6.80	R6.61	7.85
Commercial	5.55	6.03	5.77	5.59	6.87
Industrial	3.74	3.88	3.59	R3.48	4.83
Vehicle Fuel	4.82	5.09	4.80	5.83	6.47
Electric Utilities	2.80	2.70	2.30	2.54	4.13

R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The East South Central Census Division includes Alabama, Kentucky, Mississippi, and Tennessee. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified

as industrial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

West South Central — Natural Gas 2000

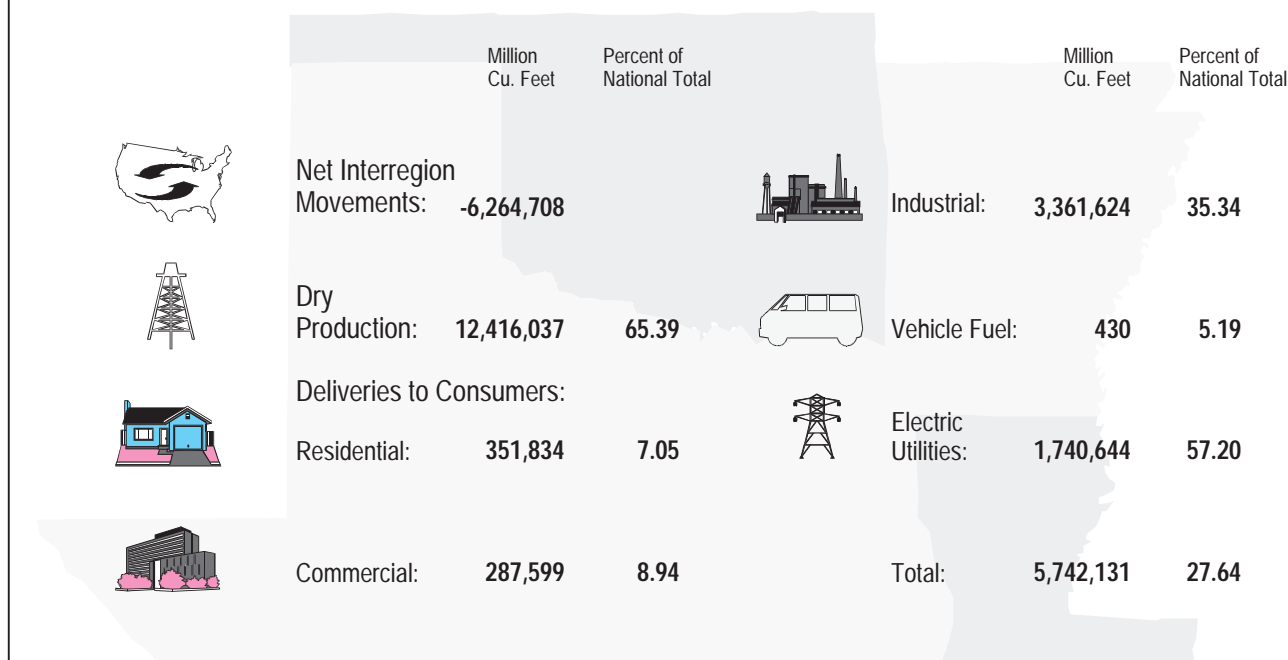


Table 36. Summary Statistics for Natural Gas — West South Central, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	102,864	105,139	111,136	R100,869	97,385
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	12,182,369	12,102,607	R12,044,942	R11,803,410	11,584,505
From Oil Wells.....	2,156,561	2,127,166	R2,132,469	R2,030,788	2,038,012
Total	14,338,929	14,229,773	R14,177,411	R13,834,199	13,622,516
Repressuring	315,604	300,296	R292,092	R237,197	240,955
Vented and Flared	67,358	69,984	R45,536	R63,189	52,482
Wet After Lease Separation	13,955,968	13,859,493	13,839,783	13,533,813	13,329,079
Nonhydrocarbon Gases Removed	238,897	263,397	R296,412	R282,462	270,436
Marketed Production	13,717,071	13,596,096	R13,543,371	R13,251,351	13,058,644
Extraction Loss.....	639,141	638,566	625,856	R631,099	642,607
Total Dry Production.....	13,077,930	12,957,530	R12,917,515	R12,620,252	12,416,037
Supply (million cubic feet)					
Dry Production.....	13,077,930	12,957,530	R12,917,515	R12,620,252	12,416,037
Receipts at Region Borders					
Imports	20,904	47,838	57,454	121,892	138,799
Intransit Receipts	0	0	0	0	0
Interregion Receipts	685,326	565,137	450,817	467,898	349,519
Withdrawals from Storage					
Underground Storage.....	777,144	745,289	603,965	689,706	1,009,629
LNG Storage	7,141	28,313	16,576	R53	52
Supplemental Gas Supplies.....	0	0	0	17	0
Balancing Item.....	355,622	416,484	R-84,304	R-319,426	-31,448
Total Supply	14,924,066	14,760,591	R13,962,023	R13,580,393	13,882,588

See footnotes at end of table.

Table 36. Summary Statistics for Natural Gas — West South Central, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	6,493,419	6,432,968	R6,440,106	R6,143,982	6,434,719
Deliveries at Region Borders					
Exports	30,435	34,163	46,933	53,260	83,268
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	7,713,910	7,509,250	6,605,811	6,702,438	6,669,758
Additions to Storage					
Underground Storage	679,286	753,733	838,725	680,661	694,791
LNG Storage	7,016	30,477	30,449	R52	52
Total Disposition	14,924,066	14,760,591	R13,962,023	R13,580,393	13,882,588
Consumption (million cubic feet)					
Lease Fuel	364,921	358,566	R351,346	R282,600	314,835
Pipeline Fuel	189,412	191,359	160,634	R151,423	137,233
Plant Fuel	257,961	259,046	243,773	238,397	240,520
Delivered to Consumers					
Residential	408,861	401,887	351,740	318,867	351,834
Commercial	281,452	316,473	265,515	R263,736	287,599
Industrial	3,528,911	3,417,884	3,290,856	R3,151,229	3,361,624
Vehicle Fuel	183	142	120	184	430
Electric Utilities	1,461,718	1,487,611	1,776,122	R1,737,547	1,740,644
Total Delivered to Consumers	5,681,125	5,623,997	5,684,353	R5,471,562	5,742,131
Total Consumption	6,493,419	6,432,968	R6,440,106	R6,143,982	6,434,719
Delivered for the Account of Others (million cubic feet)					
Residential	9	9	7	32	49
Commercial	38,635	94,445	47,895	R54,771	60,255
Industrial	2,961,871	2,936,169	2,900,613	2,574,031	2,593,034
Electric Utilities	932,954	857,320	1,040,258	1,006,635	910,436
Number of Consumers					
Residential	5,854,303	5,922,727	5,990,194	5,997,832	6,106,617
Commercial	548,533	553,044	543,636	R529,884	533,010
Industrial	14,571	13,515	14,326	R11,539	11,053
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	513	572	488	498	540
Industrial	242,187	252,896	229,712	R273,094	304,137
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.32	2.44	R2.04	R2.27	3.81
Imports	2.24	2.52	2.51	2.30	3.77
Exports	2.13	2.46	2.03	2.24	4.00
Pipeline Fuel	2.41	2.45	2.05	1.96	3.10
City Gate	3.08	3.44	2.59	2.81	4.37
Delivered to Consumers					
Residential	5.96	6.45	6.26	6.30	7.53
Commercial	4.58	5.17	4.74	4.77	5.97
Industrial	2.67	2.89	2.40	2.58	4.11
Vehicle Fuel	2.66	2.87	2.58	1.86	1.69
Electric Utilities	2.63	2.73	2.33	2.55	4.33

R = Revised data.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The West South Central Census Division includes Arkansas, Louisiana, Oklahoma, and Texas. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

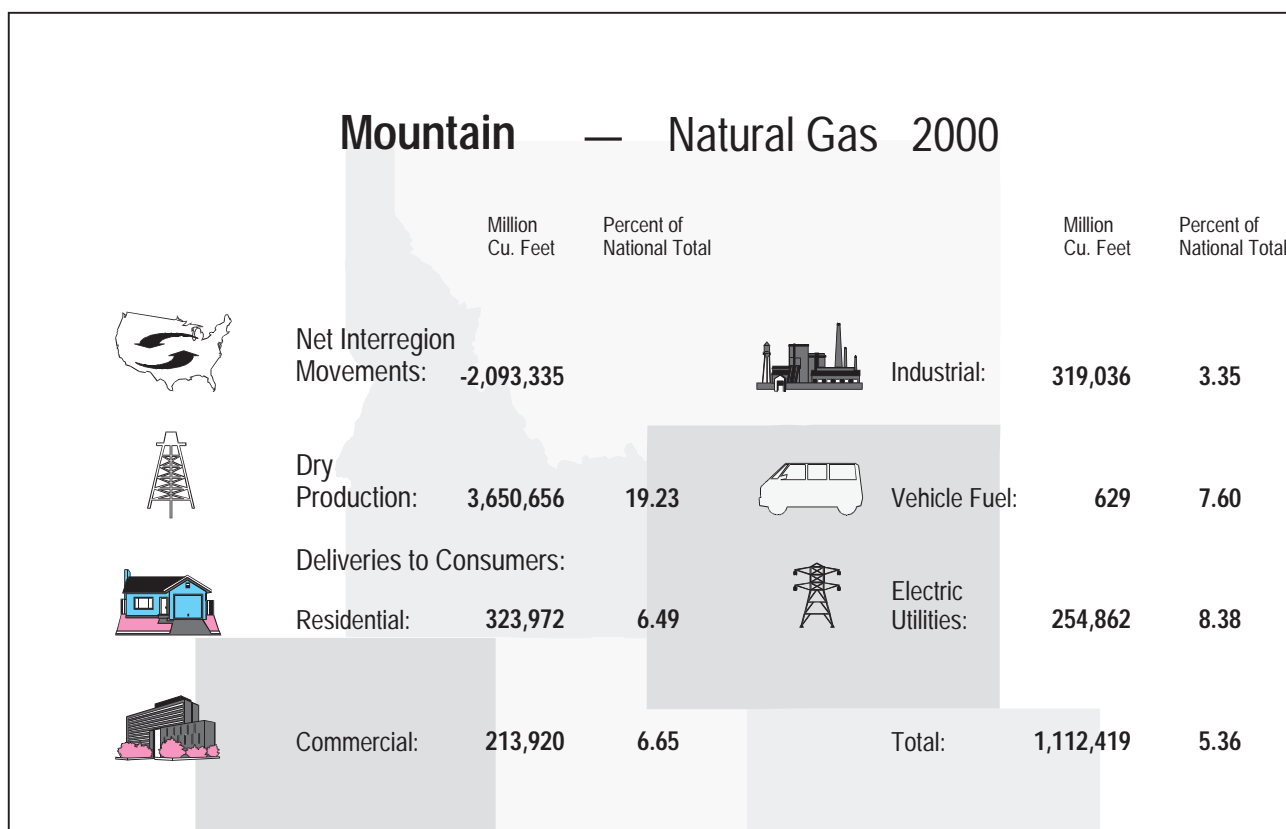


Table 37. Summary Statistics for Natural Gas — Mountain, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	41,236	49,573	52,282	^R 50,419	60,606
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	3,166,689	3,333,043	3,346,183	^R 3,466,887	3,743,629
From Oil Wells.....	505,903	513,267	525,236	^R 476,098	515,059
Total	3,672,592	3,846,311	3,871,419	^R3,942,985	4,258,688
Repressuring	158,953	146,868	^R 124,065	^R 92,012	66,865
Vented and Flared	177,255	163,021	^R 33,268	^R 26,670	25,125
Wet After Lease Separation	3,336,384	3,536,421	3,714,085	3,824,303	4,166,698
Nonhydrocarbon Gases Removed	241,953	292,008	277,379	294,406	298,373
Marketed Production	3,094,431	3,244,414	^R 3,436,706	^R 3,529,897	3,868,324
Extraction Loss.....	191,503	205,511	187,599	^R 196,754	217,668
Total Dry Production.....	2,902,928	3,038,903	^R3,249,107	^R3,333,143	3,650,656
Supply (million cubic feet)					
Dry Production.....	2,902,928	3,038,903	^R 3,249,107	^R 3,333,143	3,650,656
Receipts at Region Borders					
Imports	1,418,625	1,429,481	1,460,388	1,607,469	1,630,377
Intransit Receipts	0	0	0	0	0
Interregion Receipts	346,591	357,269	302,295	202,161	222,943
Withdrawals from Storage					
Underground Storage.....	146,490	134,266	105,448	136,578	146,588
LNG Storage	770	1,050	1,360	463	560
Supplemental Gas Supplies.....	6,787	6,314	5,292	4,526	4,772
Balancing Item.....	-226,296	-266,067	^R -76,767	^R -98,229	-232,876
Total Supply	4,595,896	4,701,215	5,047,124	^R5,186,110	5,423,021

See footnotes at end of table.

Table 37. Summary Statistics for Natural Gas — Mountain, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	1,162,821	1,208,313	1,256,018	^R 1,245,219	1,366,161
Deliveries at Region Borders					
Exports	3,405	3,901	4,166	^R 5,789	10,706
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	3,316,341	3,360,431	3,666,630	3,809,820	3,935,949
Additions to Storage					
Underground Storage	112,421	127,427	119,442	124,357	110,024
LNG Storage	817	1,143	868	926	182
Total Disposition	4,595,805	4,701,215	5,047,124	^R5,186,110	5,423,021
Consumption (million cubic feet)					
Lease Fuel	55,623	58,352	61,407	60,329	64,029
Pipeline Fuel	76,874	115,415	105,598	103,097	105,690
Plant Fuel	102,870	82,343	78,843	79,595	84,023
Delivered to Consumers					
Residential	299,923	315,854	317,559	314,177	323,972
Commercial	210,381	215,795	211,438	^R 205,365	213,920
Industrial	311,229	301,308	324,585	^R 304,499	319,036
Vehicle Fuel	442	581	577	470	629
Electric Utilities	105,479	118,666	156,010	^R 177,686	254,862
Total Delivered to Consumers	927,454	952,204	1,010,169	^R1,002,198	1,112,419
Total Consumption	1,162,821	1,208,313	1,256,018	^R1,245,219	1,366,161
Delivered for the Account of Others (million cubic feet)					
Residential	846	935	1,000	470	994
Commercial	33,154	33,625	35,236	^R 36,398	40,447
Industrial	280,217	267,524	294,369	270,417	285,387
Electric Utilities	95,111	100,792	99,313	171,167	203,028
Number of Consumers					
Residential	3,746,952	3,881,774	4,048,727	4,218,179	4,397,190
Commercial	344,111	350,731	361,974	^R 373,943	384,427
Industrial	5,861	9,128	10,081	^R 11,417	11,587
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	611	615	584	^R 549	556
Industrial	53,102	33,009	32,198	^R 26,671	27,534
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.78	2.01	1.79	^R 2.06	3.43
Imports	1.49	1.82	1.69	2.03	3.75
Exports	1.92	2.38	1.92	^R 2.48	4.12
Pipeline Fuel	1.70	2.02	1.88	1.52	2.78
City Gate	2.56	2.89	2.57	2.52	3.91
Delivered to Consumers					
Residential	4.91	5.43	5.84	5.87	6.54
Commercial	4.02	4.41	4.81	^R 4.82	5.51
Industrial	3.04	3.54	3.09	^R 3.17	4.12
Vehicle Fuel	3.99	4.29	4.45	4.69	4.89
Electric Utilities	2.34	2.56	2.39	2.54	4.59

^R = Revised data.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Mountain Census Division includes Arizona, Colorado, Idaho, Montana, Nevada, New Mexico, Utah, and Wyoming. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

Please see the note regarding revisions to Wyoming production in 1998 and 1999 in the Overview section of this report.

Pacific Contiguous — Natural Gas 2000




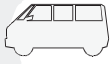



	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interregion Movements:	2,461,942		 Industrial:	1,571,106	16.52
 Dry Production:	366,731	1.93	 Vehicle Fuel:	4,673	56.43
Deliveries to Consumers:			 Electric Utilities:	212,121	6.97
 Residential:	627,207	12.57			
 Commercial:	325,490	10.12	Total:	2,740,597	13.19

Table 38. Summary Statistics for Natural Gas — Pacific Contiguous, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	996	947	862	1,171	1,186
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	88,173	80,182	82,360	91,397	95,877
From Oil Wells.....	313,581	318,852	316,472	342,372	324,400
Total	401,754	399,034	398,832	433,768	420,277
Repressuring	111,356	110,177	79,659	47,974	39,812
Vented and Flared	1,268	1,590	1,952	1,367	2,210
Wet After Lease Separation	289,129	287,267	317,221	384,427	378,255
Nonhydrocarbon Gases Removed	1,196	405	877	421	461
Marketed Production	287,933	286,863	316,344	384,006	377,794
Extraction Loss.....	12,169	11,600	10,242	10,762	11,063
Total Dry Production.....	275,764	275,263	306,102	373,244	366,731
Supply (million cubic feet)					
Dry Production.....	275,764	275,263	306,102	373,244	366,731
Receipts at Region Borders					
Imports	356,711	360,261	374,666	415,636	347,992
Intransit Receipts	0	0	0	0	0
Interregion Receipts	1,768,560	1,910,665	2,075,323	1,970,365	2,127,107
Withdrawals from Storage					
Underground Storage.....	182,920	185,809	158,366	161,644	193,593
LNG Storage	3,345	3,096	2,943	2,325	2,003
Supplemental Gas Supplies.....	2	2	2	3	2
Balancing Item.....	-113,391	-65,262	-125,531	R-142,686	-45,761
Total Supply	2,473,912	2,669,835	2,791,871	R2,780,530	2,991,667

See footnotes at end of table.

Table 38. Summary Statistics for Natural Gas — Pacific Contiguous, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	2,214,558	2,349,736	2,483,432	^R 2,618,397	2,832,485
Deliveries at Region Borders					
Exports	0	308	2,275	3,761	13,152
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	126,110	144,868	103,316	20	5
Additions to Storage					
Underground Storage	128,778	171,788	201,152	155,252	143,489
LNG Storage	3,013	3,134	1,696	3,100	2,535
Total Disposition	2,472,460	2,669,835	2,791,871	^R2,780,530	2,991,667
Consumption (million cubic feet)					
Lease Fuel	63,337	69,386	68,370	61,810	60,806
Pipeline Fuel	33,091	43,810	31,019	27,228	27,510
Plant Fuel	4,520	4,796	4,511	4,212	3,572
Delivered to Consumers					
Residential	569,235	573,239	646,284	678,764	627,207
Commercial	308,804	326,074	353,701	323,946	325,490
Industrial	895,529	938,916	1,063,277	1,344,142	1,571,106
Vehicle Fuel	1,402	2,272	2,881	3,489	4,673
Electric Utilities	338,640	391,244	313,388	^R 174,805	212,121
Total Delivered to Consumers	2,113,610	2,231,744	2,379,531	^R2,525,147	2,740,597
Total Consumption	2,214,558	2,349,736	2,483,432	^R2,618,397	2,832,485
Delivered for the Account of Others (million cubic feet)					
Residential	3,472	3,623	3,699	3,921	4,783
Commercial	113,757	133,654	151,144	110,822	109,677
Industrial	780,456	832,142	943,600	1,202,331	1,457,209
Electric Utilities	283,653	328,692	300,868	146,352	190,951
Number of Consumers					
Residential	10,076,303	10,220,134	10,396,932	10,612,310	10,708,068
Commercial	539,615	542,772	729,079	562,820	563,085
Industrial	40,999	41,005	41,513	42,026	40,892
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	572	601	485	576	578
Industrial	21,843	22,898	25,613	31,984	38,421
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.82	2.41	1.97	2.36	4.80
Imports	1.43	1.69	1.71	2.17	4.28
Exports	—	3.15	4.90	2.73	5.97
Pipeline Fuel	1.69	1.65	1.84	2.03	3.12
City Gate	2.55	2.91	2.40	2.64	4.26
Delivered to Consumers					
Residential	6.35	6.65	6.81	6.57	8.08
Commercial	5.57	5.85	5.91	5.83	7.07
Industrial	3.43	3.77	3.52	3.28	4.91
Vehicle Fuel	4.56	4.48	4.24	4.44	5.88
Electric Utilities	2.73	3.33	2.70	2.55	4.16

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Pacific Contiguous Census Division includes California, Oregon, and Washington. Beginning in 1996, consumption of natural gas for agricultural use was

classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.

Pacific Noncontiguous — Natural Gas 2000

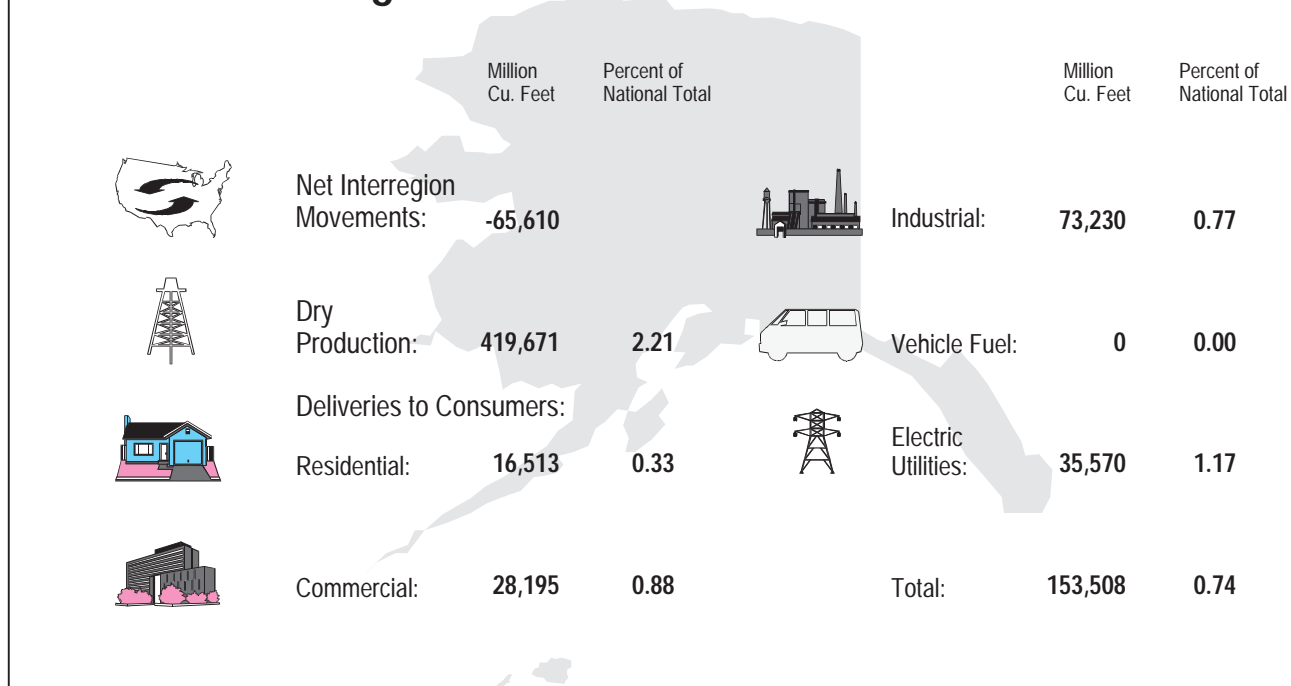


Table 39. Summary Statistics for Natural Gas — Pacific Noncontiguous, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	102	141	148	99	152
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	183,747	179,534	182,993	177,640	176,818
From Oil Wells.....	3,189,837	3,201,416	3,195,855	3,184,441	3,352,577
Total	3,373,584	3,380,950	3,378,848	3,362,082	3,529,394
Repressuring	2,885,686	2,904,370	2,904,028	2,892,017	3,062,853
Vented and Flared	7,070	8,269	8,171	7,098	7,546
Wet After Lease Separation	480,828	468,311	466,648	462,967	458,995
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	480,828	468,311	466,648	462,967	458,995
Extraction Loss.....	38,453	41,535	40,120	38,412	39,324
Total Dry Production.....	442,375	426,776	426,528	424,555	419,671
Supply (million cubic feet)					
Dry Production.....	442,375	426,776	426,528	424,555	419,671
Receipts at Region Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interregion Receipts	0	0	0	0	0
Withdrawals from Storage					
Underground Storage.....	0	0	0	0	0
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	2,761	2,617	2,715	2,752	2,769
Balancing Item.....	73,907	60,791	74,224	^R 61,868	73,216
Total Supply	519,043	490,184	503,467	^R489,175	495,657

See footnotes at end of table.

Table 39. Summary Statistics for Natural Gas — Pacific Noncontiguous, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	451,395	427,996	437,516	^R 425,568	430,047
Deliveries at Region Borders					
Exports	67,648	62,187	65,951	63,607	65,610
Intransit Deliveries	0	0	0	0	0
Interregion Deliveries	0	0	0	0	0
Additions to Storage					
Underground Storage	0	0	0	0	0
LNG Storage	0	0	0	0	0
Total Disposition	519,043	490,184	503,467	^R489,175	495,657
Consumption (million cubic feet)					
Lease Fuel	255,500	230,578	242,271	224,355	226,659
Pipeline Fuel	2,012	4,938	5,564	^R 7,250	7,361
Plant Fuel	40,334	40,706	39,601	41,149	42,519
Delivered to Consumers					
Residential	16,720	15,664	16,151	18,158	16,513
Commercial	29,447	28,660	28,825	29,416	28,195
Industrial	75,616	73,941	76,319	74,687	73,230
Vehicle Fuel	0	0	0	0	0
Electric Utilities	31,767	33,510	28,784	^R 30,554	35,570
Total Delivered to Consumers	153,549	151,774	150,080	^R152,814	153,508
Total Consumption	451,395	427,996	437,516	^R425,568	430,047
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	9,990	12,241	13,649	12,345	10,773
Industrial	27,026	1,609	473	661	150
Electric Utilities	9,116	10,972	8,631	8,811	10,051
Number of Consumers					
Residential	112,365	114,586	117,161	119,632	122,000
Commercial	15,555	15,728	15,937	16,172	16,412
Industrial	202	34	33	38	37
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	1,893	1,822	1,809	1,819	1,718
Industrial	374,337	2,174,737	2,312,711	1,965,439	1,979,176
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.61	1.82	1.32	1.37	1.76
Imports	—	—	—	—	—
Exports	3.65	3.85	2.91	3.08	4.31
Pipeline Fuel	1.17	1.34	1.23	1.33	1.33
City Gate	1.98	2.28	2.09	1.73	2.31
Delivered to Consumers					
Residential	3.95	4.37	4.18	4.09	4.17
Commercial	3.64	3.86	3.76	3.43	3.59
Industrial	1.41	1.58	1.38	1.29	1.57
Vehicle Fuel	—	—	—	—	—
Electric Utilities	1.45	1.74	1.80	1.59	1.77

^R = Revised data.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-759, "Monthly Power Plant Report." Deliveries to electric utilities for the account of others are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. The Pacific Noncontiguous Census Division includes Alaska and Hawaii. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use.

In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.